Table 4. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-December 2010 (Thousand Barrels per Day)

	Supply					Disposition			
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjust- ments <sup>1</sup>	Stock Change <sup>2</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>3</sup>
Crude Oil <sup>4</sup>	5,512			9,163	108	19	14,722	42	0
	.,,			-,			,		
Natural Gas Plant Liquids and Liquefied	0.004	40	054	400			405	450	0.407
Pentanes Plus	<b>2,001</b> 271	- <b>18</b> -18	651 	<b>160</b> 10		<b>22</b> 5	<b>435</b> 156	<b>150</b> 18	<b>2,187</b> 83
Liquefied Petroleum Gases	1,731	-10	651	150		17	280	132	2,104
Ethane/Ethylene	833		20	0		10	200	102	844
Propane/Propylene	565		559	120		-4	_	109	1,139
Normal Butane/Butylene	148		78	20		10	115	22	98
Isobutane/Isobutylene	184		-6	9		0	164	_	23
,									
Other Liquids		920		1,379	81	55	2,207	96	22
Hydrogen/Oxygenates/Renewables/									
Other Hydrocarbons		920		7	86	2	955	56	0
Hydrogen				-	168		168	-	0
Oxygenates (excluding Fuel Ethanol)		57		-	-1	-2	1	56	0
Renewable Fuels (including Fuel Ethanol)		863		1	-76	4	784	-	0
Fuel Ethanol		863		1	-82	3	779	-	0
Renewable Fuels Except Fuel Ethanol Other Hydrocarbons				1 5	5 -4	0	6	_	0
Unfinished Oils				614	-4	1	591	_	22
Motor Gasoline Blend.Comp. (MGBC)		0		758	-6	53	660	40	0
Reformulated		0		193	39	16	214	1	0
Conventional		0		565	-44	37	446	38	0
Aviation Gasoline Blend. Comp.				-		0	0	-	0
Finished Petroleum Products		0	17,777	1,051	87	-48		2,025	16,939
Finished Motor Gasoline		0	9,046	135	87	-62		296	9,034
Reformulated		-	3,050	-	40	0		10	3,080
Conventional		0	5,996	135	47	-62		285	5,954
Finished Aviation Gasoline			15	0		0		-	15
Kerosene-Type Jet Fuel			1,418	90		0		84	1,424
Kerosene			19	2		0		1	20
Distillate Fuel Oil <sup>5</sup>			4,226	223	0	-1		656	3,794
15 ppm sulfur and under <sup>6</sup>			3,436 331	125 28	-27 27	14 -18		313 298	3,207 105
Greater than 15 ppm to 500 ppm sulfur <sup>6</sup> Greater than 500 ppm sulfur			459	70	21	3		44	482
Residual Fuel Oil <sup>7</sup>			582	382		10		405	550
Less than 0.31 percent sulfur			48	66		3		NA	NA
0.31 to 1.00 percent sulfur			82	50		-8		NA NA	NA NA
Greater than 1.00 percent sulfur			452	267		14		NA	NA
Petrochemical Feedstocks			328	142		0			469
Naphtha for Petro. Feed. Use			210	47		0		-	256
Other Oils for Petro. Feed. Use			118	95		0		_	213
Special Naphthas			38	12		0		36	14
Lubricants			164	26		-2		62	130
Waxes			8	5		0		5	8
Petroleum Coke			812	14		1		449	376
Marketable			587	14		1		449	151
Catalyst			225						225
Asphalt and Road Oil			378	20		5 		30	362
Still Gas			670 76	 0	 	0		 1	670 75
Total	7,513	902	18,428	11,753	276	48	17,364	2,312	19,148

<sup>=</sup> Not Applicable.

<sup>=</sup> No Data Reported.

<sup>=</sup> Not Available.

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

4 Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

Distillate stocks located in the "Northeast Heating Oil Reserve" are excluded. For details see Appendix D.
 Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."